Extractive Sector Transparency Measures Act - Annual Report



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Reporting Entity Name			Blac	kspur Oil Corp.		
Reporting Year	From	2024-01-01	To:	2024-02-22	Date submitted	2025-02-10
Reporting Entity ESTMA Identification Number	E909317		Original SubnAmended Re			
Other Subsidiaries Included (optional field)						
Not Consolidated						
Not Substituted						
Attestation by Reporting Entity						
In accordance with the requirements of the ESTMA, and in pa Based on my knowledge, and having exercised reasonable d for the reporting year listed above.					•	* * *
		<u>.</u>				
Full Name of Director or Officer of Reporting Entity		Mark L	.obello		Date	2025-02-10
Position Title		VP Finance	e and CFO			

Extractive Sector Transparency Measures Act - Annual Report Reporting Year From: 2024-01-01

Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary) To: 2024-02-22

Blackspur Oil Corp.

Currency of the Report CAD

E909317

Payments by Payee

Country	Payee Name ¹	Departments, Agency, etc within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴
Canada -Alberta	The Province of Alberta			318,797	1,416					320,213	Includes payments to the Alberta Petroleum and Marketing Commission, Treasury Board and Finance, Alberta Boiler Safety Association, and Service Alberta. Royalty payments include production volumes that are taken in kind and are valued at \$312,245, which is the assessed fair market value based on Blackspur's realized sales price.
Canada -Alberta	Leduc County				137,600					137,600	Road bonds.

Additional Notes:

Blackspur Oil Corp. was acquired by Astara Energy Corp. on February 22, 2024. The ESTMA report covers all transactions under Blackspur Oil Corp. from January 1, 2024 to February 22, 2024. All payments are reported in Canadian dollars.

All amounts have been rounded to the nearest \$10,000 per NRCan guidance.

Reporting Year From: 2024-01-01 To: 2024-02-22 Reporting Entity Name Reporting Entity ESTMA Identification Number E909317 Extractive Sector Transparency Measures Act - Annual Report 2024-02-22 Currency of the Report CAD

Payments by Project

Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³
Canada -Alberta	Brooks		108,776	1,416					110,192	Royalty payments include production volume taken in kind and are valued at \$108,776, which is the assessed fair market value based on Blackspur's realized sales price.
Canada -Alberta	Thorsby		210,021	137,600		-			347,621	Royalty payments include production volumes taken in kind and are valued at \$203,499, which is the assessed fair market value based on Blackspur's realized sales price.

Additional Notes³:

Subsidiary Reporting Entities (if

necessary)

All amounts have been rounded to the nearest \$10,000 per NRCan guidance.Blackspur Oil Corp. was acquired by Astara Energy Corp. on February 22, 2024. The ESTMA report covers all transactions under Blackspur Oil Corp. from January 1, 2024 to February 22, 2024. All payments are reported in Canadian dollars.

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