

Extractive Sector Transparency Measures Act - Annual Report



Reporting Entity Name	Blackspur Oil Corp.					
Reporting Year	From	2023-01-01	To:	2023-12-31	Date submitted	2024-05-31

Reporting Entity ESTMA Identification Number	E909317	<input checked="" type="radio"/> Original Submission
		<input type="radio"/> Amended Report

Other Subsidiaries Included
(optional field)

Not Consolidated

Not Substituted

Attestation by Reporting Entity

In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.

Full Name of Director or Officer of Reporting Entity	Mark Lobello	Date	2024-05-31
Position Title	VP Finance and CFO		

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Subsidiary Reporting Entities (if necessary)						

Payments by Payee

Country	Payee Name ¹	Departments, Agency, etc... within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴
Canada -Alberta	The Province of Alberta		122,000	2,341,000	221,000		14,000			2,698,000	Includes payments to the Alberta Petroleum and Marketing Commission, Treasury Board and Finance, Eastern Irrigation District, Alberta Government Energy, Alberta Boiler Safety Association, Service Alberta, Alberta Fish and Game Association. Royalty payments include production volumes that are taken in kind and are valued at \$2,031,000, which is the assessed fair market value based on Blackspur's realized sales price.
Canada -Alberta	Alberta Energy Regulator				344,000					344,000	
Canada -Alberta	Newell County No. 4		437,000							437,000	
Canada -Alberta	Leduc County		101,000							101,000	

Additional Notes: All payments are reported in Canadian dollars. All amounts have been rounded to the nearest \$10,000 per NRCan guidance.

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Payments by Project

Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³
Canada -Alberta	Brooks	436,000	883,000	484,000		14,000			1,817,000	Royalty payments include production volume taken in kind and are valued at \$707,000, which is the assessed fair market value based on Blackspur's realized sales price.
Canada -Alberta	Thorsby	224,000	1,458,000	81,000		-			1,763,000	Royalty payments include production volumes taken in kind and are valued at \$1,320,000, which is the assessed fair market value based on Blackspur's realized sales price.

Additional Notes³:

All payments are reported in Canadian dollars.
 All amounts have been rounded to the nearest \$10,000 per NRCAn guidance.