

Extractive Sector Transparency Measures Act - Annual Report



Reporting Entity Name	Blackspur Oil Corp.					
Reporting Year	From	2021-01-01	To:	2021-12-31	Date submitted	2022-05-26
Reporting Entity ESTMA Identification Number	E909317	<input checked="" type="radio"/> Original Submission <input type="radio"/> Amended Report				
Other Subsidiaries Included (optional field)						
Not Consolidated						
Not Substituted						
Attestation by Reporting Entity	<p><i>In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.</i></p>					
Full Name of Director or Officer of Reporting Entity	Braydin Brosseau			Date	2022-05-26	
Position Title	Vice President, Finance & CFO					

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Subsidiary Reporting Entities (if necessary)				

Payments by Payee

Country	Payee Name	Departments, Agency, etc... within Payee that Received Payments	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes
Canada -Alberta	The Province of Alberta		30,000	1,010,000	260,000		410,000			1,710,000	Includes payments to the Alberta Petroleum and Marketing Commission, Treasury Board and Finance, Eastern Irrigation District, Alberta Government Energy, Alberta Boiler Safety Association, Service Alberta, Alberta Fish and Game Association, Alberta Environment and Parks. Royalty payments include production volumes that are taken in kind and are valued at \$820,000, which is the assessed fair market value based on Blackspur's realized sales price.
Canada -Alberta	Alberta Energy Regulator				200,000					200,000	
Canada -Alberta	Newell County No. 4		390,000							390,000	
Canada -Alberta	Leduc County		90,000							90,000	

Additional Notes:

All payments are reported in Canadian dollars.
 All amounts have been rounded to the nearest \$10,000 per NRCan guidance.

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Payments by Project

Country	Project Name	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes
Canada -Alberta	Brooks	390,000	640,000	330,000		240,000			1,600,000	Royalty payments include production volume taken in kind and are valued at \$560,000, which is the assessed fair market value based on Blackspur's realized sales price.
Canada -Alberta	Thorsby	120,000	370,000	130,000		170,000			790,000	Royalty payments include production volumes taken in kind and are valued at \$260,000, which is the assessed fair market value based on Blackspur's realized sales price.

Additional Notes:

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