Extractive Sector Transparency Measures Act - Annual Report



Reporting Entity Name			Blac	ckspur Oil Corp.		
Reporting Year	From	2020-01-01	To:	2020-12-31	Date submitted	2021-04-15
Reporting Entity ESTMA Identification Number	E909317		Original SubAmended Re			
Other Subsidiaries Included (optional field)						
Not Consolidated						
Not Substituted						
Attestation by Reporting Entity						
In accordance with the requirements of the ESTMA, and in pa Based on my knowledge, and having exercised reasonable di for the reporting year listed above.					· ·	* * *
Full Name of Director or Officer of Reporting Entity		Braydin I	Brosseau		Date	2020-04-15
Position Title		Vice President	Finance & CFO		Date	2020-04-10

Extractive Sector Transparency Measures Act - Annual Report											
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From: 2020-01-01 To: 2020-12-31 Blackspur Oil Corp. Currency of the Report CAD										
Payments by Payee											
Country	Payee Name ¹	Departments, Agency, etc within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes [™]
Canada -Alberta	The Province of Alberta	Alberta Energy Regulator Alberta Oil Crown Royallies Alberta Special Areas Board Alberta Petroleum Marketing Commission Alberta Provincial Treasurer Eastern Irrigation District Service Alberta		37,000	416,000						Includes production volume taken in-kind as royalties and are valued at \$37,000 which is the fair market value based on Blackspur's realized sales price.
Canada -Alberta	Municipal District of Newall No.4		350,000		21,000					371,000	
Canada -Alberta	Leduc County		76,000	-	12,000					88,000	
Additional Notes:											

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Subsidiary Reporting Entities (if necessary) Payments by Project												
Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³		
Canada	Thorsby	76,000	37,000	144,000					257,000	Includes production volume taken in-kind as royalties and are valued at \$37,000, which is the fair market value based on Blackspur's realized sales price.		
Canada	Brooks	350,000	-	305,000					655,000			
Additional Notes ³ :												