Extractive Sector Transparency Measures Act - Annual Report								
Reporting Entity Name			Gle	nogle Energy Inc.				
Reporting Year	From	2021-01-01	To:	2021-12-31	Date submitted	2023-01-13		
Reporting Entity ESTMA Identification Number	E171087		<ul><li>Original Submission</li><li>Amended Report</li></ul>					
Other Subsidiaries Included (optional field)								
Not Consolidated								
Not Substituted								
Attestation by Reporting Entity								
In accordance with the requirements of the ESTMA, and in pa Based on my knowledge, and having exercised reasonable d for the reporting year listed above.					•	,		
Full Name of Director or Officer of Reporting Entity		Mark L	obello		· · · · · · · · · · · · · · · · · · ·	Date 2023-01-13		
Position Title		VP Finance	VP Finance, and CFO					

## **Extractive Sector Transparency Measures Act - Annual Report** Reporting Year 2021-01-01 To: 2021-12-31 From: Currency of the Report CAD Reporting Entity Name Glenogle Energy Inc. Reporting Entity ESTMA E171087 Identification Number Subsidiary Reporting Entities (if necessary) Payments by Payee Departments, Agency, etc... within Payee that Received Total Amount paid to Infrastructure Royalties Dividends Notes<sup>34</sup> Fees **Production Entitlements** Country Payee Name<sup>1</sup> Taxes Bonuses Improvement Payments Payee Payments<sup>2</sup> Canada -Alberta Government of Alberta Alberta Department of Energy 241,000 241,000 Royalties are made in-kind with the 1,900,000 value determined using the prevailing commodity prices at the time of Alberta Petroleum Marketing 1,900,000 Canada -Alberta Government of Alberta Commission transfer. Canada -Alberta Government of Alberta Alberta Energy Regulator 99,000 Government of Canada Canada Revenue Agency 286,000 286,000 Federal Fuel Charge Program Canada Canada -Alberta Saddle Hills County 316,000 316,000 Property taxes Canada -Alberta County of Grande Prairie 103,000 103,000 Property taxes

Additional Notes:

## Reporting Year From: 2021-01-01 To: 2021-12-31 Reporting Entity Name Glenogle Energy Inc. Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary) Extractive Sector Transparency Measures Act - Annual Report To: 2021-12-31 Currency of the Report CAD Currency of the Report CAD

## **Payments by Project**

Country	Project Name <sup>1</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes <sup>23</sup>
Canada	Grande Prairie CGU	286,000	1,900,000	759,000					2.945.000	Royalties are made in-kind with the value determined using the prevailing commodity prices at the time of transfer.

Extractive Sector Transparency Measures Act - Annual Report											
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:	2021-01-01	To: Glenogle Energy Inc. E171087	2021-12-31		Currency of the Report	CAD				
Payments by Project											
Country	Project Name <sup>1</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes <sup>23</sup>	
Additional Notes <sup>3</sup> :											