Extractive Sector	or Transp	parency Me	easures	Act - Annı	ual Report	
Reporting Entity Name			Gle	nogle Energy Inc.		
Reporting Year	From	2020-01-01	To:	2020-12-31	Date submitted	2021-05-27
Reporting Entity ESTMA Identification Number	E171087		 Original Submission Amended Report 			
Other Subsidiaries Included (optional field)						
Not Consolidated						
Not Substituted						
Attestation by Reporting Entity						
In accordance with the requirements of the ESTMA, and in pa Based on my knowledge, and having exercised reasonable d for the reporting year listed above.						
Full Name of Director or Officer of Reporting Entity		Jason	Chin		Date	2021-05-27
Position Title		Vice President	t & Controller			

Extractive Sector Transparency Measures Act - Annual Report												
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:		To: Glenogle Energy Inc. E171087			Currency of the Report						
Payments by Payee												
Country	Payee Name ¹	Departments, Agency, etc within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴	
Canada -Alberta Canada -Alberta	Government of Alberta	Alberta Department of Energy Alberta Petroleum Marketing Commission		798,000	76,000					798,000	Royalties are made in-kind with the value determined using the prevailing commodity prices at the time of transfer.	
Canada -Alberta Canada -Alberta	Government of Alberta County of Grande Prairie	Alberta Energy Regulator	80,000		74,000 3,000					74,000 83,000 Property taxes		
Canada -Alberta	Saddle Hills County		213,000		10,000					223,000 Property taxes		
Canada -Alberta	Clear Hills County		2,000							2,000	Property taxes	
Canada -British Columbia Canada	Government of British Columbia Government of Canada	BC Energy, Mines & Petroleum Canada Revenue Agency	3,000 161,000							3,000 Property taxes 161,000 Federal Fuel Carbon Tax		
Additional Notes:												

Extractive Sector Transparency Measures Act - Annual Report											
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:	2020-01-01	To: Glenogle Energy Inc. E171087	2020-12-31		Currency of the Report	CAD				
Payments by Project											
Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³	
Canada	Grande Prairie CGU	459,000	798,000	163,000					1,420,000	Royalties of \$798,000 are made in-kind with the value determined using the prevailing commodity prices at the time of transfer.	
Additional Notes ³ :											