Extractive Sector Transparency Measures Act - Annual Report								
Reporting Entity Name	Glenogle Energy Inc.							
Reporting Year	From	2019-01-01	To:	2019-12-31	Date submitted	2020-07-21		
Reporting Entity ESTMA Identification Number	F 1 / 108 /		Original SuAmended F					
Other Subsidiaries Included (optional field)								
Not Consolidated								
Not Substituted								
Attestation by Reporting Entity								
In accordance with the requirements of the ESTMA, and in pa Based on my knowledge, and having exercised reasonable d for the reporting year listed above.					•			
Full Name of Director or Officer of Reporting Entity		Jason	Chin		Date 2020-07-21			
Position Title		Vice President	t & Controller					

Extractive Sector Transparency Measures Act - Annual Report														
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From	: 2019-01-01	To: Glenogle Energy Inc. E171087	2019-12-31		Currency of the Report	CAD							
necessary)	Payments by Payee													
Country	Payee Name ¹	Departments, Agency, etc within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴			
Canada Canada	Government of Alberta	Alberta Department of Energy Alberta Petroleum Marketing Commission		1,917,000	76,000					1,917,000	Royalties are made in-kind with the value determined using the prevailin commodity prices at the time of transfer.			
Canada Canada Canada	Government of Alberta County of Grande Prairie Saddle Hills County	Alberta Energy Regulator	143,000 350,000		112,000 5,000 16,000					112,000 148,000 366,000	Property taxes Property taxes			
Canada Canada	Clear Hills County Government of British Columbia	BC Energy, Mines & Petroleum	3,000	9,000						3,000 9,000	Property taxes			
Additional Notes:														

Extractive Sector Transparency Measures Act - Annual Report Reporting Year From: 2019-01-01 To: Reporting Entity Name Glenogle Energy Inc. Currency of the Report CAD Reporting Entity ESTMA Identification Number E171087 Subsidiary Reporting Entities (if necessary) Payments by Project Total Amount paid by Project Infrastructure Improvement Payments Royalties Royalties of \$1,917,000 are made in-kind with the value determined using the prevailing commodity prices at the time of transfer. Grande Prairie CGU Canada 496,000 1,926,000 209,000 2,631,000 Additional Notes³: