Extractive Sector										
Reporting Entity Name		•								
Reporting Year	From	01/01/2018	To:	31/12/2018	Date submitted	28/05/2019	Reporting Entities May Insert Their Brand/Logo here			
Reporting Entity ESTMA Identification Number	E171087		 Original Submission Amended Report 							
Other Subsidiaries Included (optional field)										
Not Consolidated										
Not Substituted										
Attestation by Reporting Entity										
In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.										
Full Name of Director or Officer of Reporting Entity		Jasor	n Chin		Date	28/05/2019				
Position Title		Vice Presiden	t & Controller							

Extractive Sector Transparency Measures Act - Annual Report												
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From		To: Glenogle Energy Inc. E171087	31/12/2018		Currency of the Report						
	Payments by Payee											
Country	Payee Name ¹	Departments, Agency, etc within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴	
Canada Canada	Government of Alberta	Alberta Department of Energy Alberta Petroleum Marketing Commission		111,000 3,043,000	78,000					3,043,000	Royalties are made in-kind with the value determined using the prevailing commodity prices at the time of transfer.	
Canada Canada Canada	Government of Alberta County of Grande Prairie Saddle Hills County	Alberta Energy Regulator	150,000 366,000		110,000 5,000 11,000					110,000 155,000		
Canada	Government of British Columbia	BC Energy, Mines & Petroleum		6,000						6,000		
Additional Notes:												

Extractive Sector Transparency Measures Act - Annual Report												
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:	01/01/2018	To: Glenogle Energy Inc. E171087	31/12/2018		Currency of the Report	CAD					
	Payments by Project											
Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³		
Canada	Grande Prairie CGU	516,000	3,160,000	204,000					3,880,000	Royalties of \$3,043,000 are made in-kind with the value determined using the prevailing commodity prices at the time of transfer.		
Additional Notes ³ :												